
Combining Pore Morphology and Flow Simulations to Determine Two-Phase Properties of 3D Tomograms

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Case Study

Input:

- Tomogram of Palatine Sandstone (Pfälzer Buntsandstein)

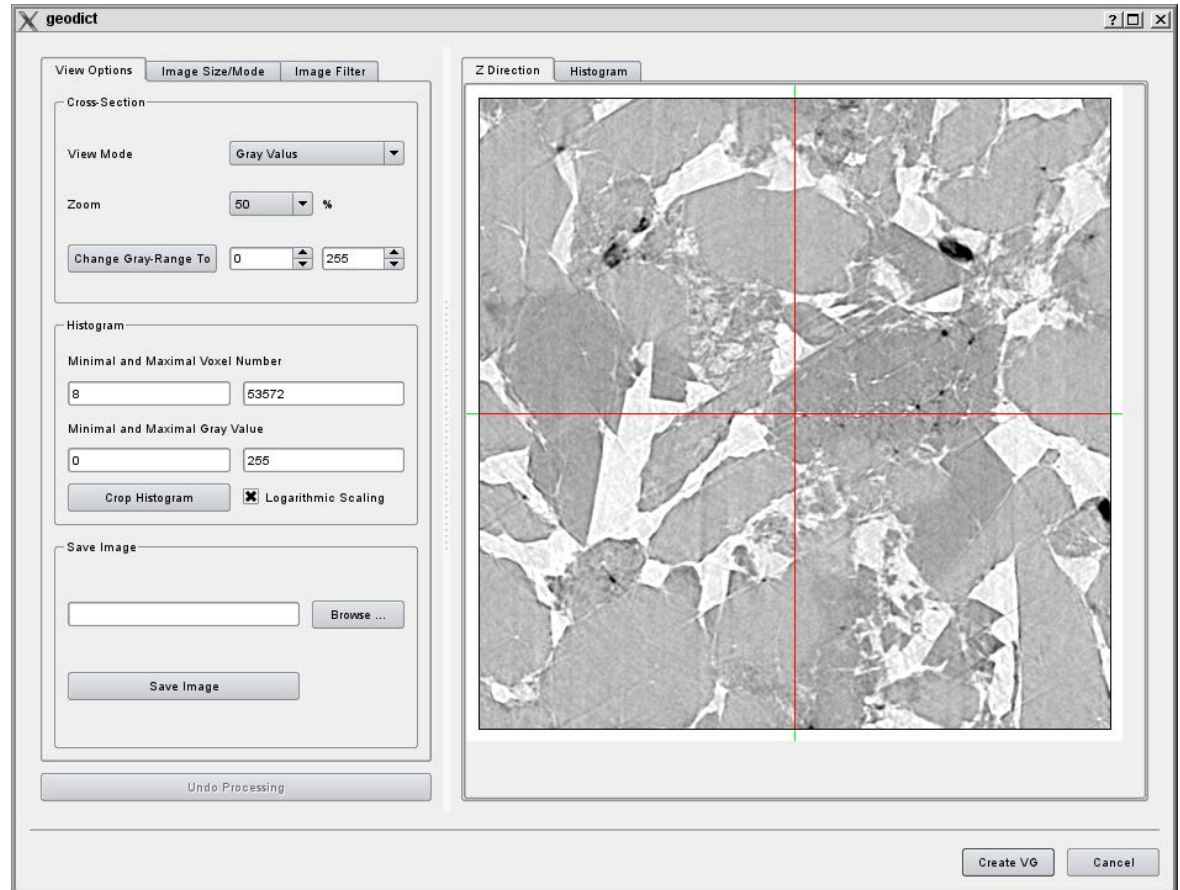
Aim: Determine (saturation dependent) permeability

Steps:

- Segmentation
- Pore size distribution
- Capillary pressure curve
- Permeability (fully saturated)
- Relative permeability (partially saturated)

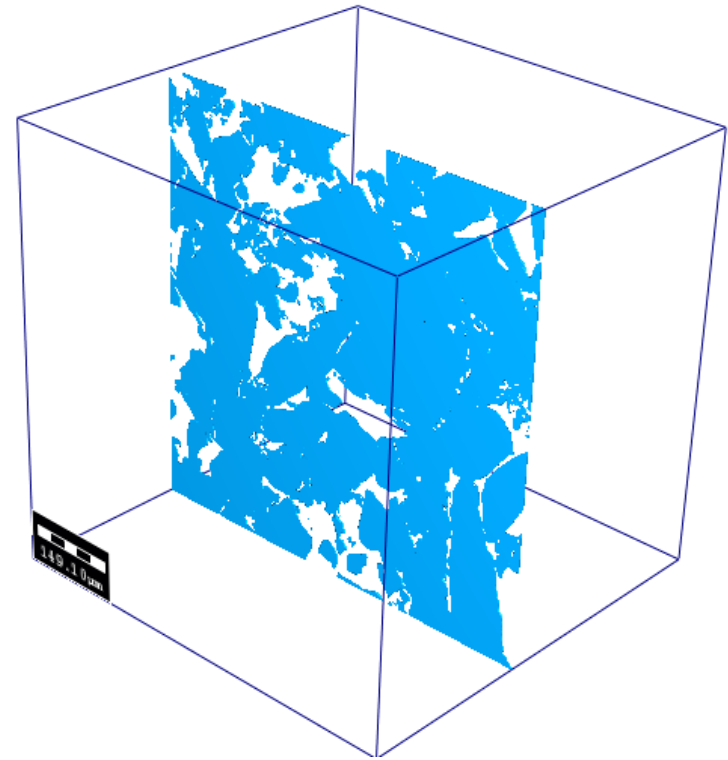
Tomogram

- F. Enzmann, Inst. for Geosciences, Uni Mainz
- Pfälzer Buntsandstein
- resolution 0.7 μm
- 1024^3 voxels



Segmentation

- Porosity 25.7 %
- Downscaled to 512^3 voxels



Pore Size Distribution

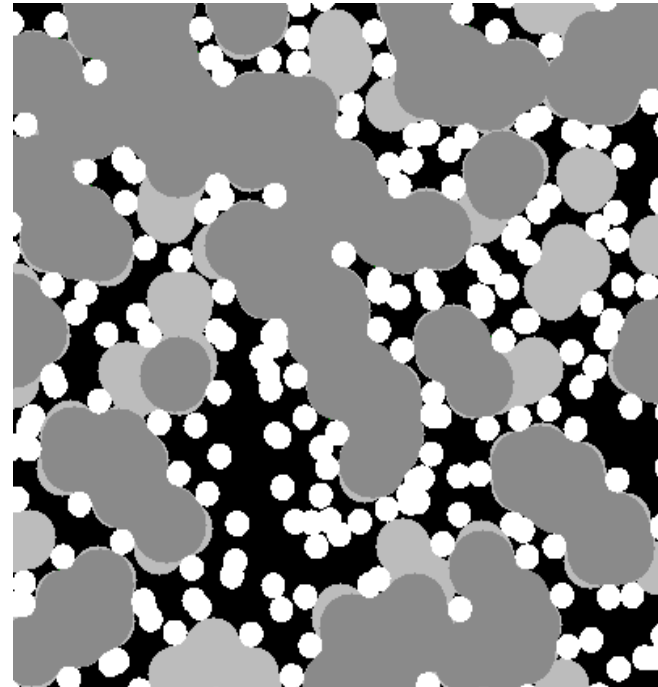
Pore space : X

Opening of radius r :

$$O_r(X) = \bigcup_{B_{r,x} \subset X} B_{r,x}$$

Volume of pores with radius $r_1 \leq r \leq r_2$

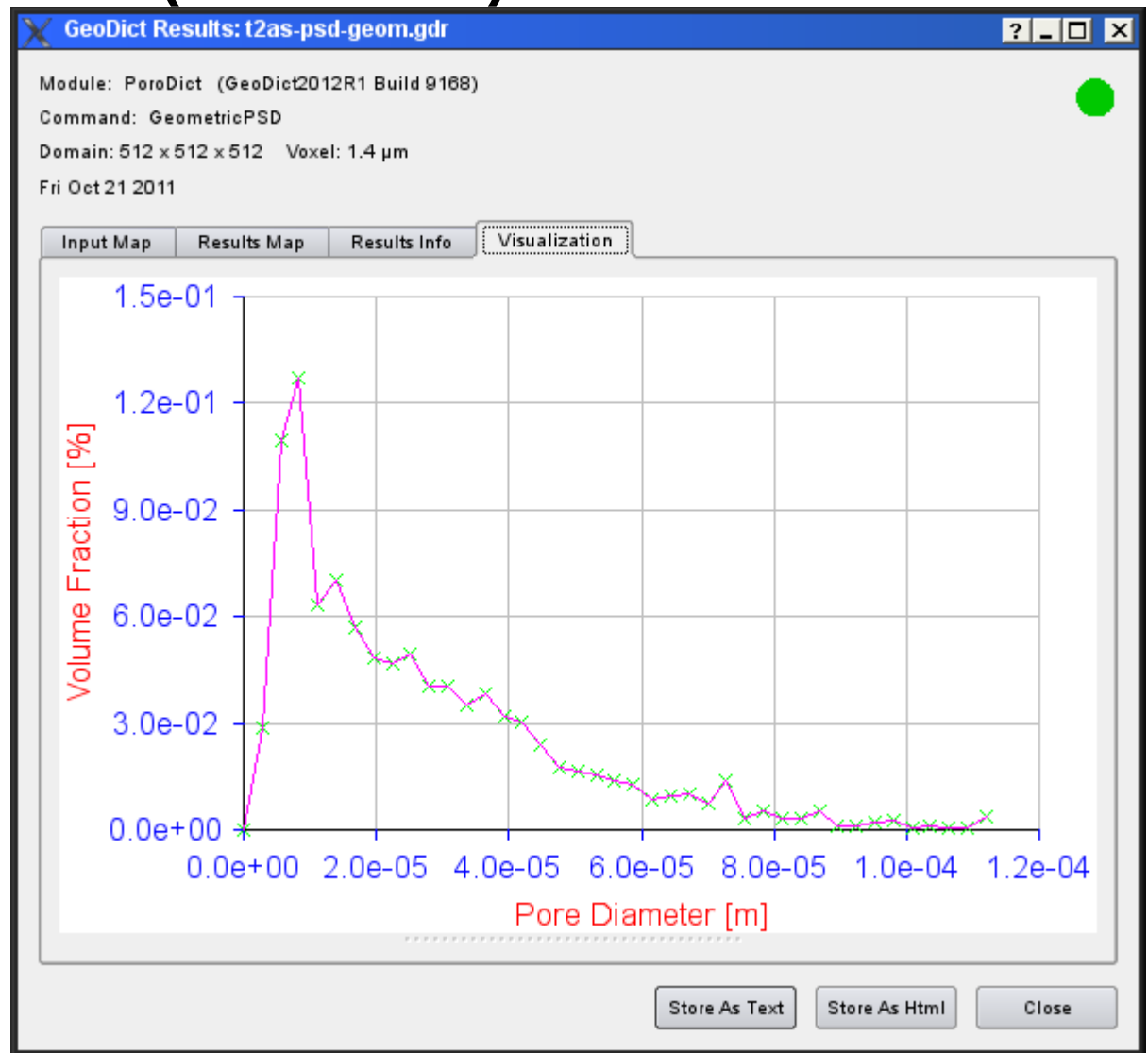
$$O_{r_1}(X) - O_{r_2}(X)$$



dark grey: $r \geq 20$

light grey: $16 \leq r < 20$

Pore Size Distribution (Sandstone)



Capillary Pressure / Pore Morphology Method

- Young – Laplace equation

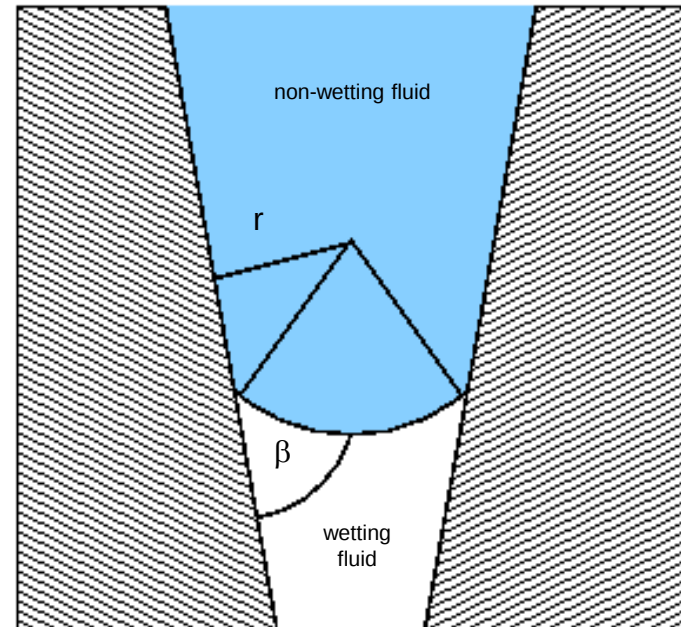
$$p_c = \frac{2\sigma}{r} \cos \beta$$

(pore radius $\leftrightarrow$ cap. pressure)

- $\Rightarrow$ Pore size distribution gives saturation at given cap. pressure
- But: connectivity of pores ?

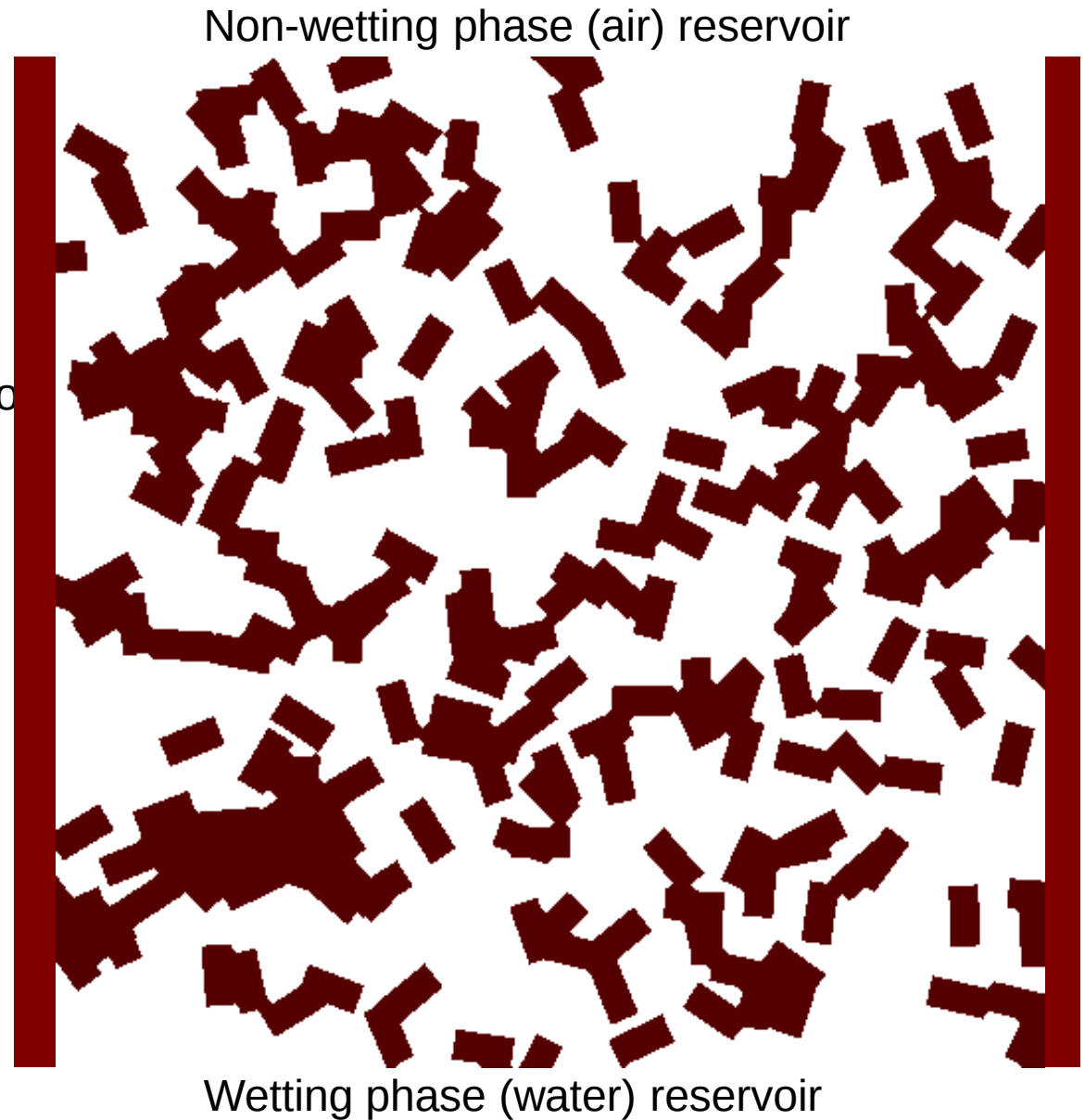
Pore Morphology Method:

- adds connectivity checks to Young-Laplace
- low numerical cost



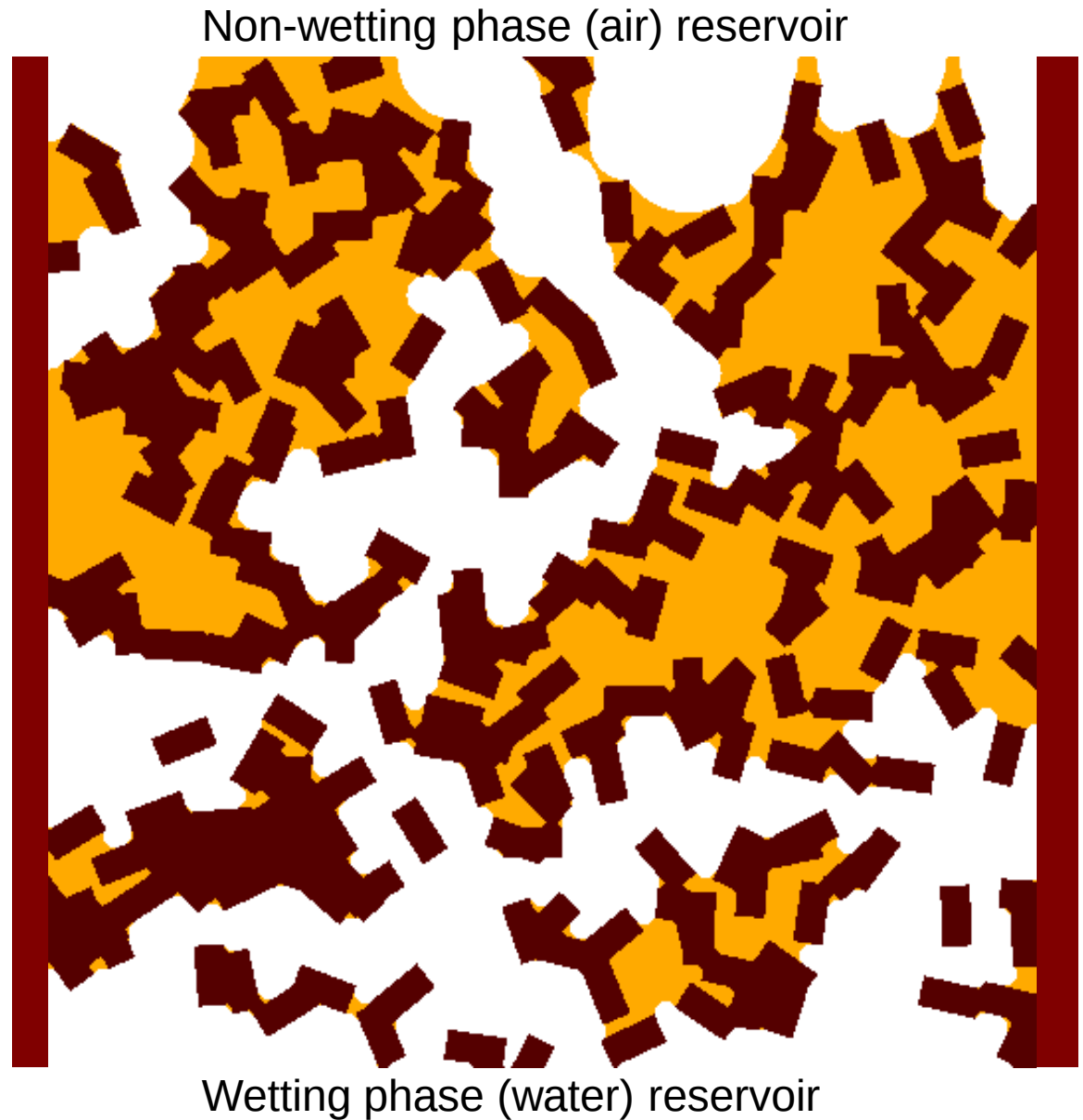
Drainage

- Hilpert / Miller 2001
- Guarantees connectivity of NWP to reservoir
- Idea: move in spheres
 - Start: completely wet
 - Start: large radius (i.e. small p_c)
 - Steps: smaller radius (higher p_c)
- No residual water

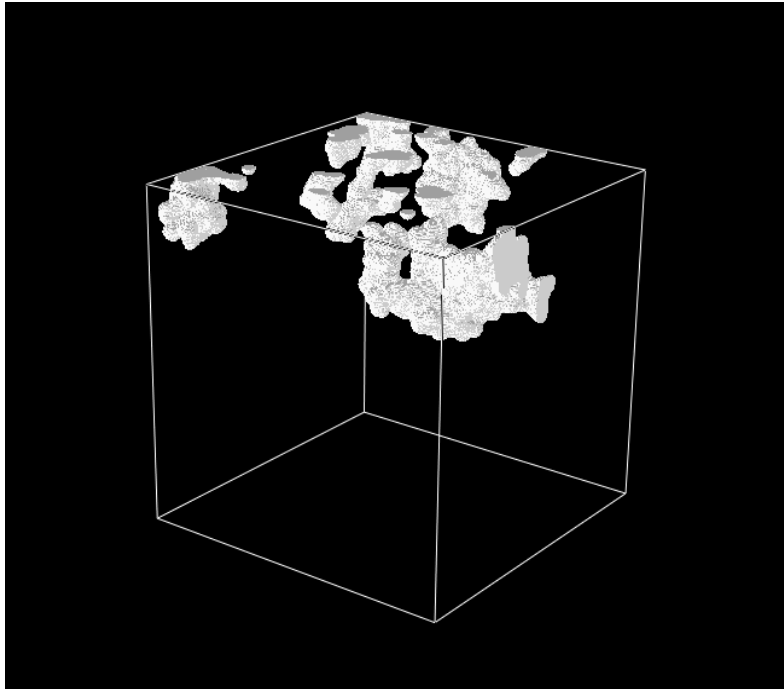


Drainage (+)

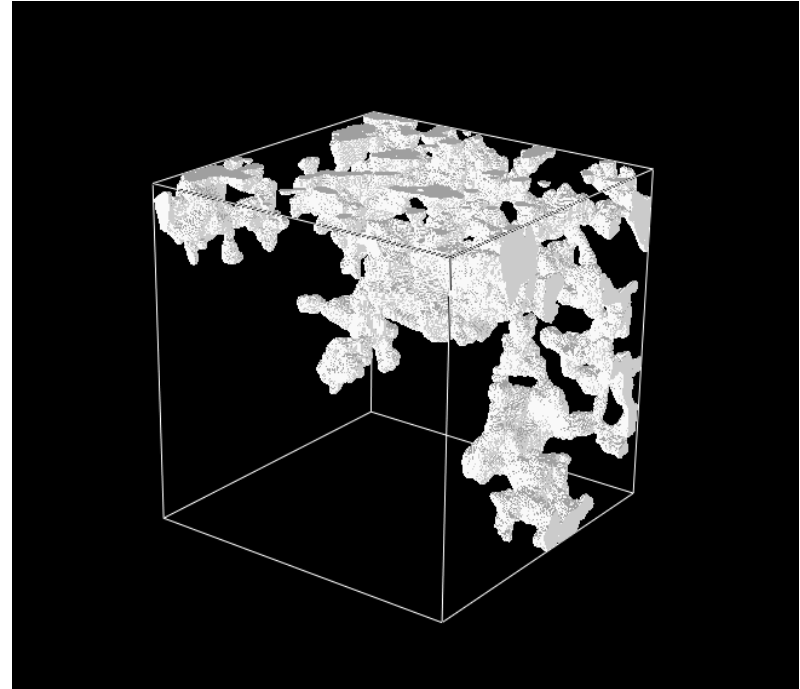
- Ahrenholz et al. 2008
- Additionally: WP must be connected to reservoir
- Residual water (orange)



Drainage (Sandstone Sample)



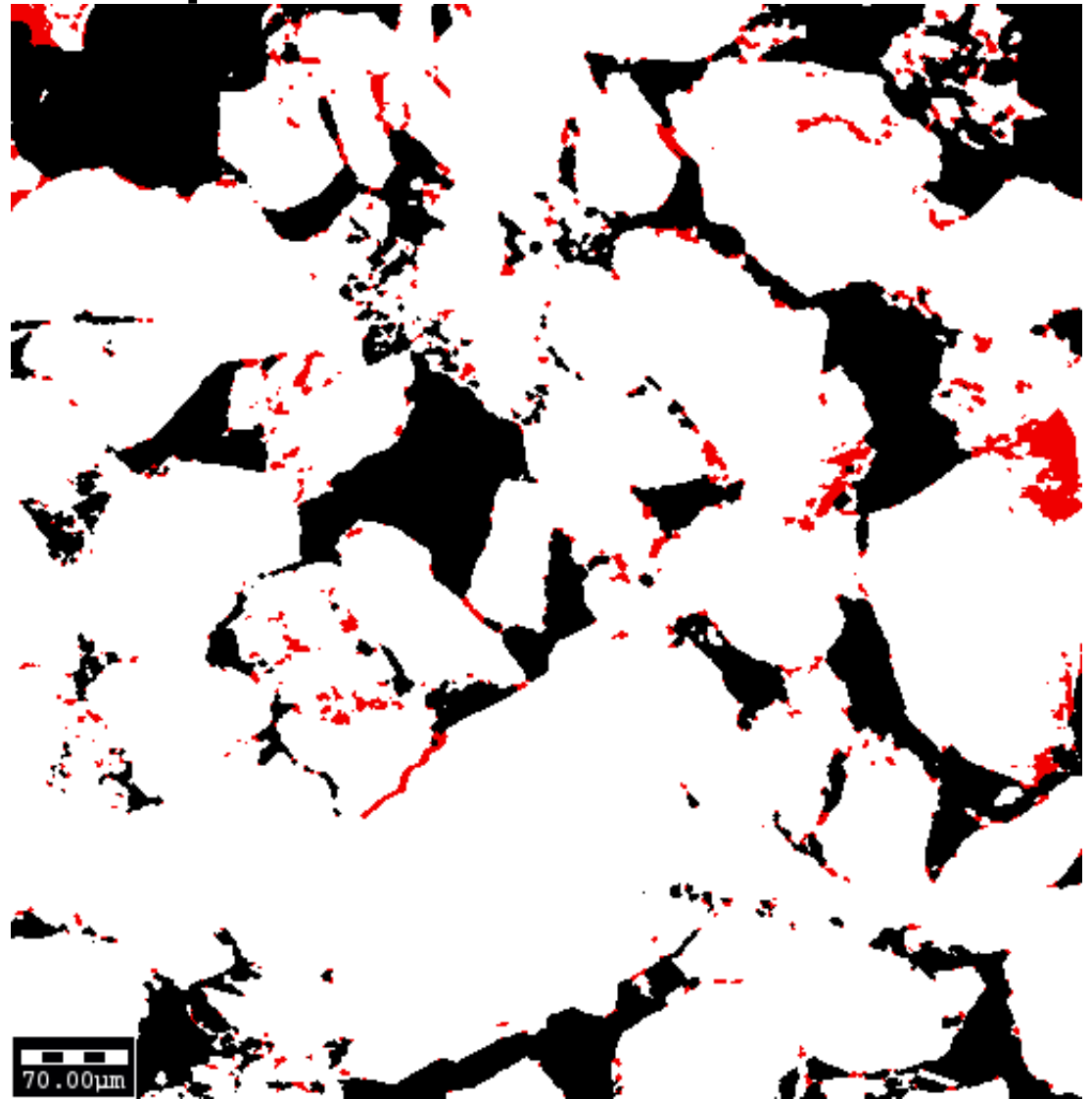
Drained pores ($r = 14 \mu\text{m}$)



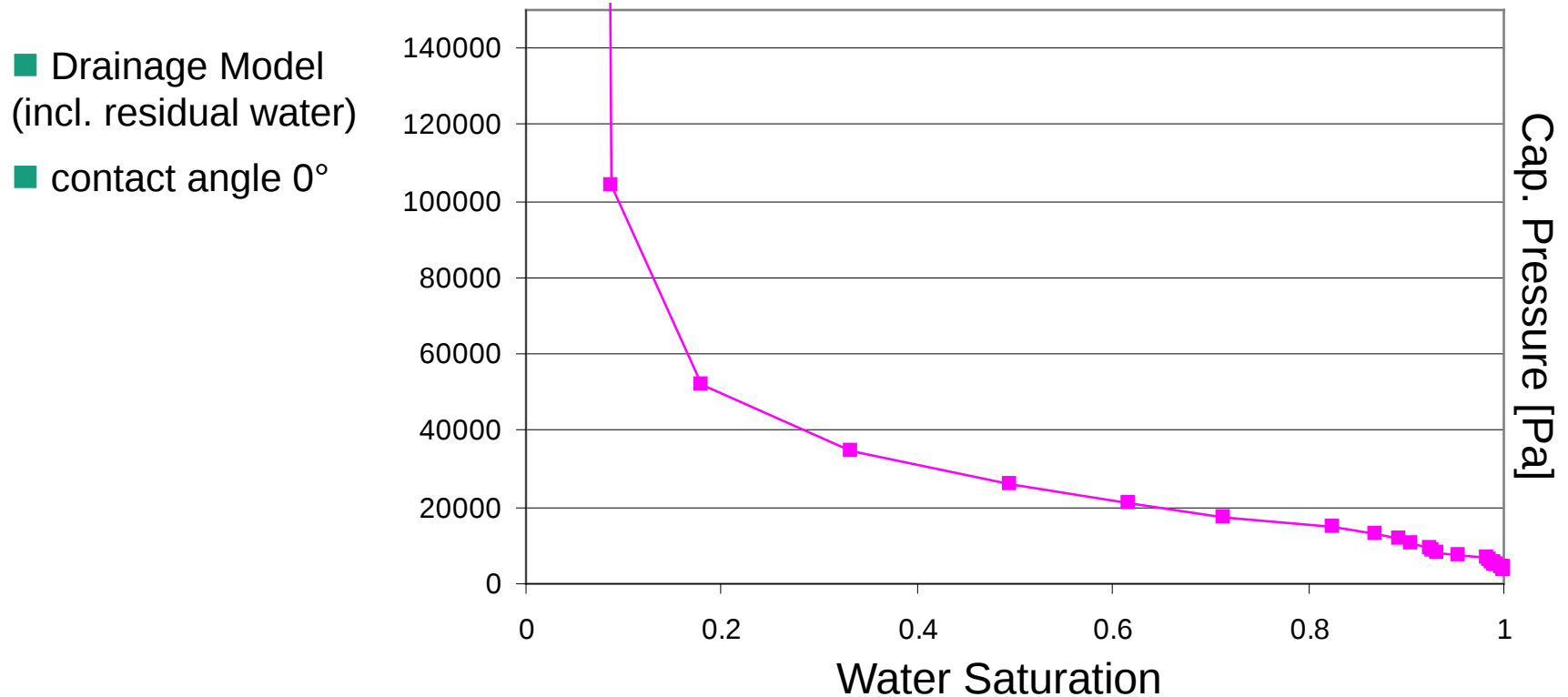
Drained pores ($r = 8.4 \mu\text{m}$)

Drainage - Sandstone Sample

- Slice of the 3D result
- Residual water: 8.6 %
- black: air
- red: residual water
- white: matrix material



Capillary Pressure Curve (Drainage, Sandstone)



(Imbibition)

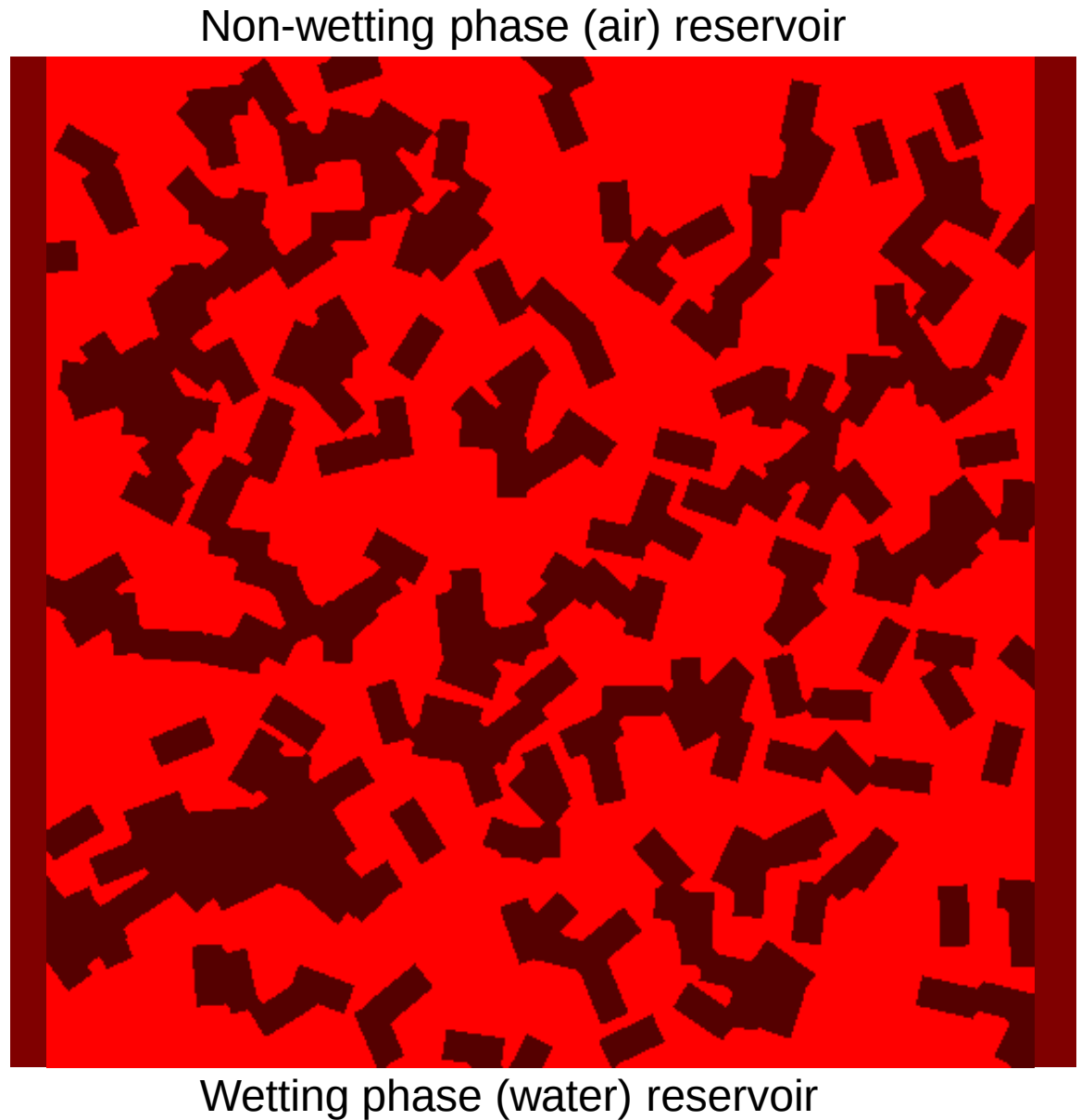
- Hilpert / Miller 2001
- No connectivity checks
- No residual air
 - Start: completely dry
 - Start: small radius (i.e. large p_c)
 - Steps: larger radius (smaller p_c)

Distribution by pore radius
(Young-Laplace)



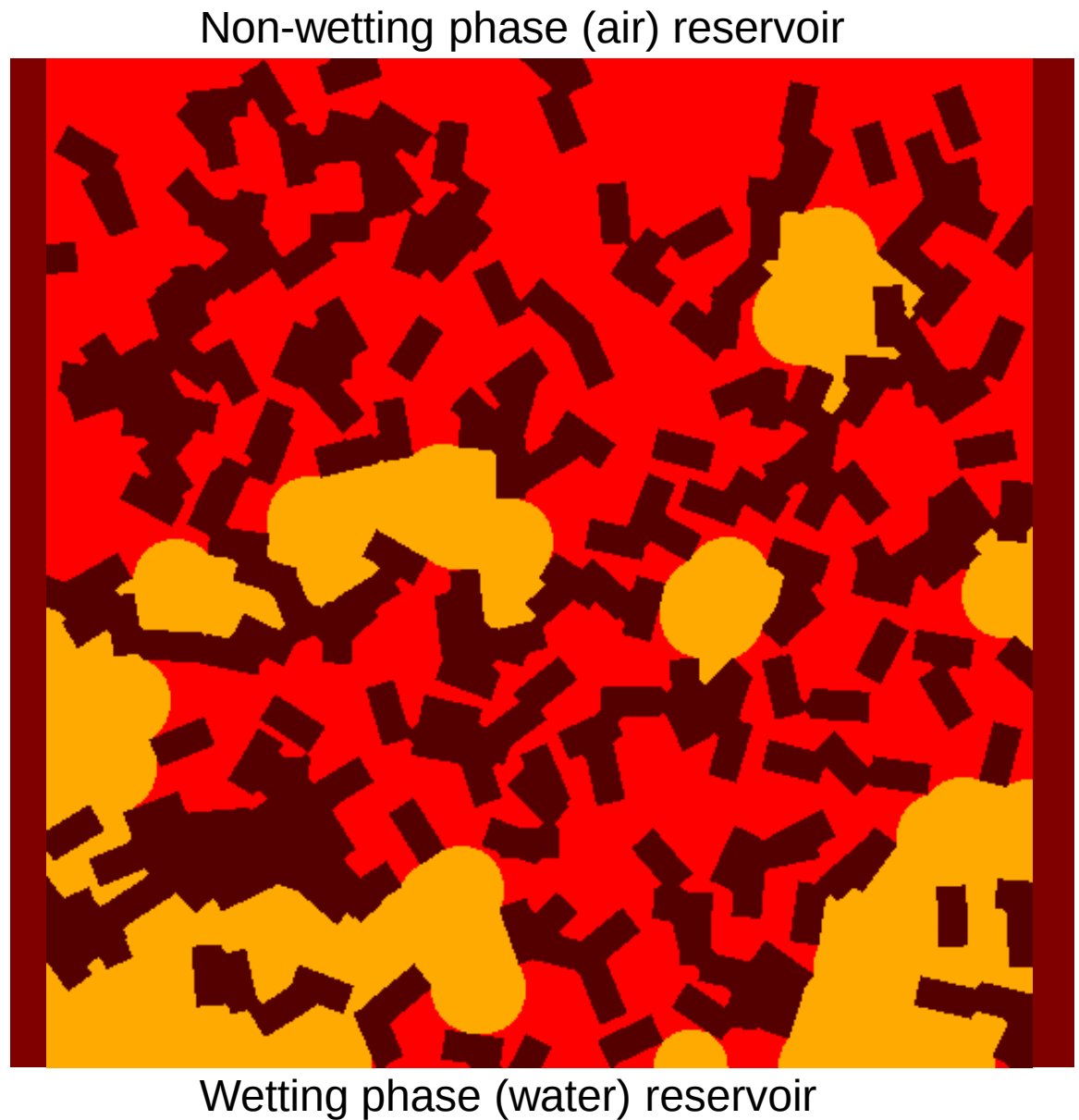
Imbibition

- Ahrenholz et al. 2008
- WP must be connected to reservoir
- No residual air

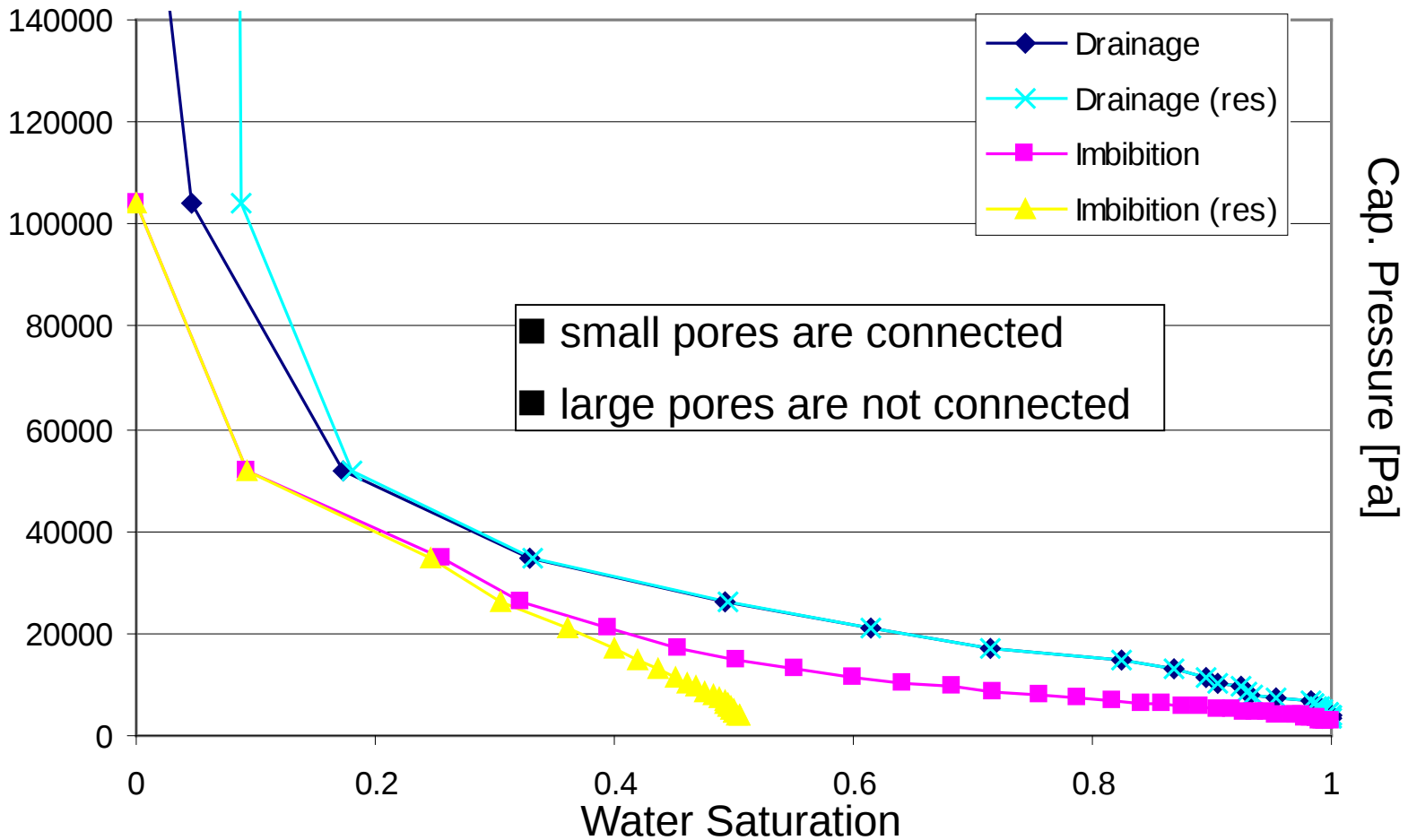


Imbibition (+)

- Ahrenholz et al. 2008
- WP must be connected to reservoir
- NWP must be connected to NWP reservoir
- Residual air (orange)



Drainage & Imbibition (Sandstone)



Permeability

Macroscopic description (homogenized porous media model)

Darcy's law :
$$u = -\frac{1}{\mu} \kappa \nabla p$$

u : average flow velocity

κ : permeability tensor **unknown**

μ : viscosity

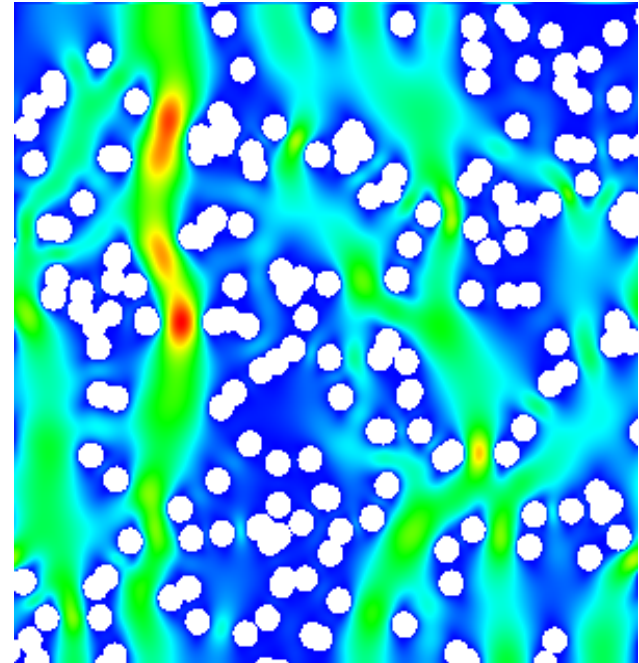
p : pressure

Microscopic description (pore structure model)

Stokes equation:
$$-\mu \Delta u + \nabla p = 0$$

Boundary conditions: no-slip on surface, pressure drop

κ can be determined from the solution!



Permeability (Sandstone)

Result: 0.966 e-12 m²

Relative Permeability

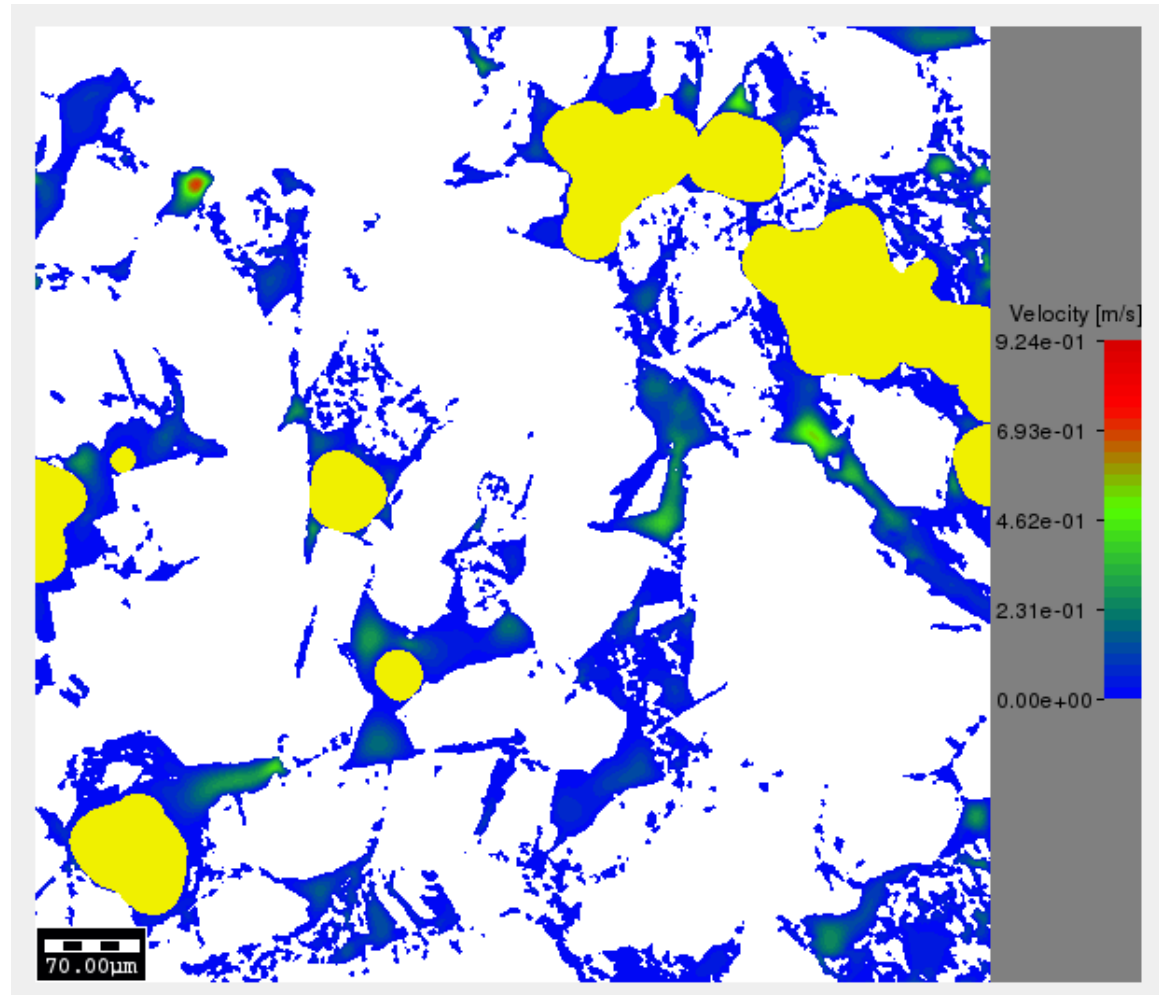
Idea:

- Combine
 - phase distributions from pore morphology
 - single-phase flow

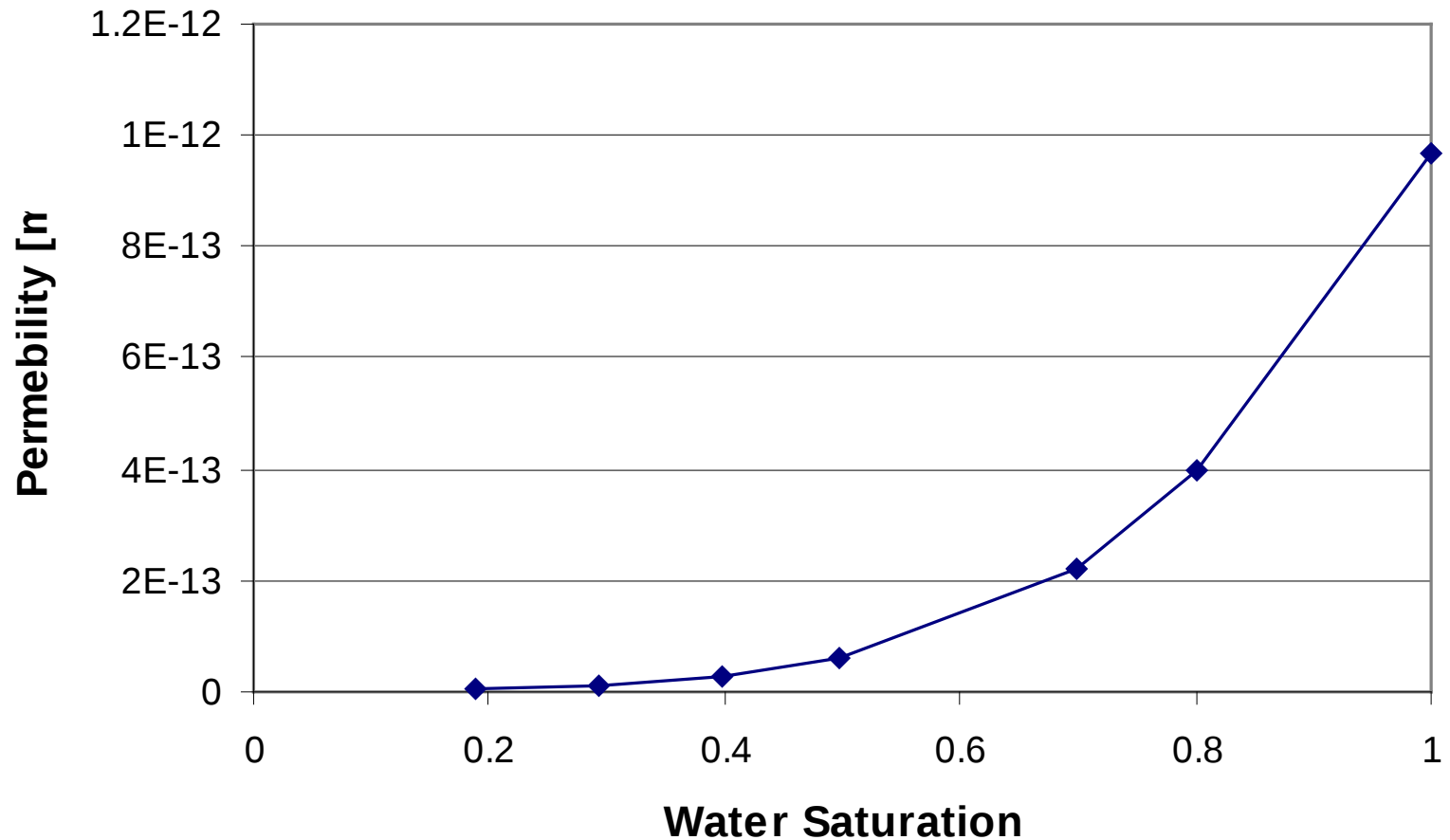
- Advantage:
 - low computational costs
 - stability

Relative Permeability (Sandstone)

- Choose saturation level, choose wetting model
- Use PM to find air distribution (here: yellow)
- Solve Stokes equation in remaining pore space



Relative Permeability (Sandstone)



Summary: Case Study

Input:

- Tomogram of Palatine Sandstone (Pfälzer Buntsandstein)

Calculated properties:

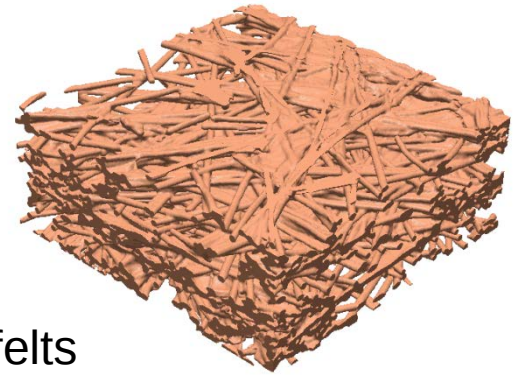
- Pore size distribution
- Capillary pressure curve
- Permeability
- Relative permeability

Software used:  www.geodict.com

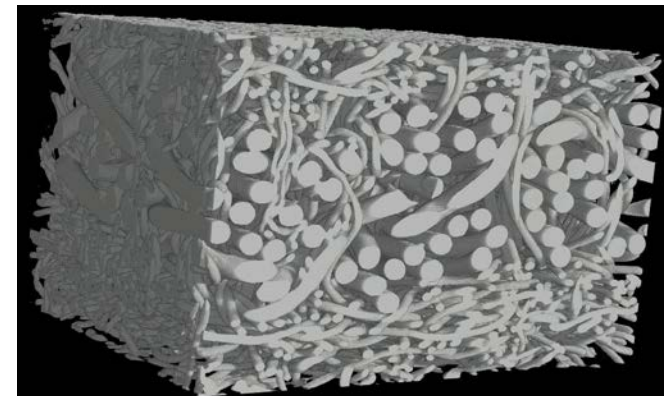
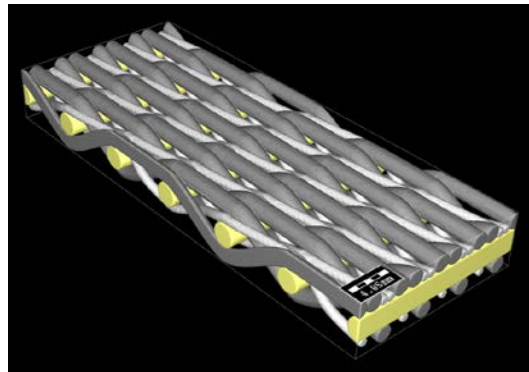
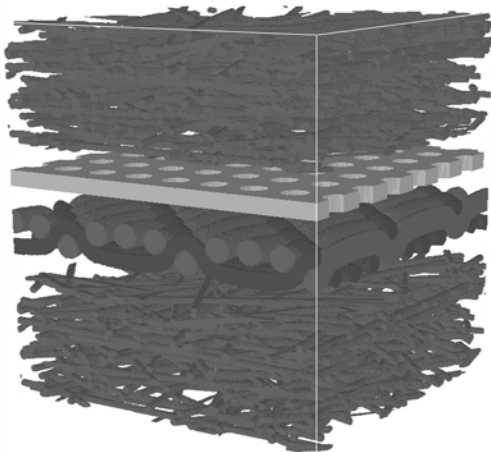
Other Options

- Virtually generated 3D models instead of tomograms
 - Fibrous nonwovens
 - Wovens
 - Sintered ceramics
- Consider relative diffusivity instead of relative permeability

Other Industrial Applications



- Fuel cell: gas diffusion layer
- Diapers and hygiene products
- Filtration
- Paper dewatering felts
- Sintered ceramics
- Woven metal wire meshes



Thank You !



Geometry generator, property
predictor and virtual material
designer

www.geodict.com